



PHOENIX | OPERATING
COMPANY

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MAY 05 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

May 5, 2026

Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings, MT 59102

Attn: Mr. John Gizicki
UIC Program Manager


RE: Application for UIC Permit and Authorization to Drill a Class II Injection Well
Location of proposed Disposal Well & Facility: MCMAHON 1 SWD
NENW, Section 16, Township 28N, Range 56E. P.M.M.
Roosevelt County, Montana


Dear Mr. Gizicki,

Phoenix Operating LLC (Phoenix) respectfully requests approval of an Underground Injection Control (UIC) permit for the referenced location and as described in the attached application. Phoenix has provided notice to the appropriate parties within ¼ mile area of review of the proposed well location and requests that the application be placed on the docket for the MBOGC hearing scheduled June 11th, 2026.

If you have any questions concerning the enclosed application, please do not hesitate to reach out.

Sincerely,


Tori Siemieniewski
Director – Bakken Regulatory
Phoenix Operating LLC
701-870-2961


Tyree Abshire
VP of Drilling
Phoenix Operating LLC
970-640-7422

Phoenix Operating LLC

4643 S Ulster Street, Suite 1510, Denver, CO 80237 | 855-565-4244

Submit In Quadruplicate To:

**MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102**

SUNDRY NOTICES AND REPORT OF WELLS

Operator PHOENIX OPERATING LLC		Lease Name: MCMAHON	
Address 4643 SOUTH ULSTER STREET, SUITE 1510		Type (Private/State/Federal/Tribal/Allotted): Private	
City DENVER	State CO	Zip Code 80237	Well Number: 1 SWD
Telephone 303-548-1953	Fax	Unit Agreement Name:	
Location of well (1/4-1/4 section and footage measurements): NENW Section 16, T28N, R56E, 907' FNL & 1473' FWL		Field Name or Wildcat: Wildcat	
API Number: 25 State County Well		Township, Range, and Section: Section 16, T28N, R56E	
Well Type (oil, gas, injection, other): INJECTION		County: Roosevelt	


Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input type="checkbox"/>	Subsequent Report of Stimulation or Treatment	<input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) <u>Intent to drill and complete a</u>	<input checked="" type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>
Class II Injection Well	<input type="checkbox"/>		<input type="checkbox"/>

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

#NAME?

BOARD USE ONLY		The undersigned hereby certifies that the information contained on this application is true and correct:	
Approved _____	Date _____	5/5/2026	
		Date	Signed (Agent)
		Megan Griffith, Regulatory Specialist	
		Print Name and Title	
Name _____	Title _____	Telephone: _____	720-250-8737

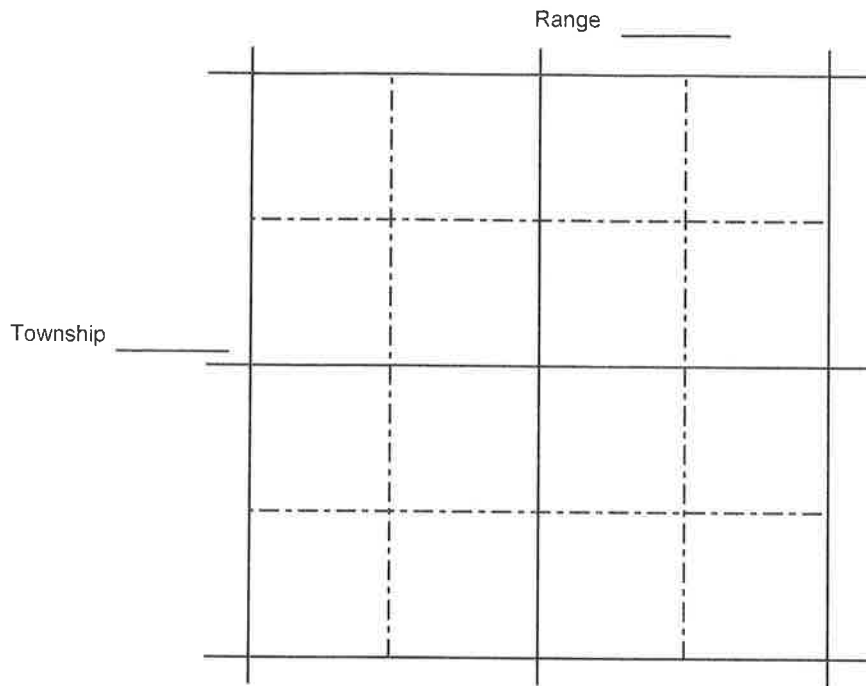
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GAS CONSERVATION • BILLINGS

SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.
Plot the location of the well or site that is the subject of this notice or report.



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

**UIC Plan
MCMAHON 1 SWD**

1. Operator Description

Phoenix Operating LLC

4643 South Ulster Street, Suite 1510
Denver, CO 80237

2. Proposed Well Location

Well Name: MCMAHON 1 SWD
Location: 907' FNL & 1473' FWL, Section 16, T28N, R56E, Roosevelt County.
Field: Wildcat
Ungraded Ground Elevation: 2204'
Finished Pad Elevation: 2206'

3. Lithologic Description of the Proposed Injection & Confining Zone

Injection Zone: Inyan Kara Formation

Estimated Top: 4985' TVD
Estimated Thickness: 641'

Description: consists of alternating fluvial deltaic sandstones, siltstones, and shales varying thickness and lateral extent. Stratigraphic variability in the Inyan Kara is generally interpreted to be the result of multiple episodes of erosion and subsequent channel-filling.

Upper Confining Zone: Mowry Formation

Estimated Top: 4583' TVD
Estimated Thickness: 402'

Description: medium to dark gray, soft, flaky, often bentonitic, shale. Lower Cretaceous Dakota Group consists of offshore marine shales and bentonitic claystone.

Lower Confining Zone: Swift Formation

Estimated Top: 5626' TVD
Estimated Thickness: 444'

Description: dark gray to greenish, fissile, waxy, silty, and often calcareous shale. The Jurassic Swift formation lies conformably below the Inyan Kara. The Swift is made up of shallow marine shale and siltstone.

*Offset geologic tops calculated from Rogney 4-17(API#25085213880000).

4. Maximum Injection Pressure Calculation

Maximum injection pressure was determined utilizing the following formula in accordance with §146.23

$$\text{MSIP} = (\text{Depth of Perf(TVD)}) * (\text{Frac. Grad.}) - (\text{Water Grad.}) * (\text{SG Injectate}) * (\text{Depth of Perf})$$

MSIP = Maximum Surface Injection Pressure (measured at surface)

Depth of Perf = Top Perf (TVD)

0.733 psi/ft = Fracture Gradient

0.433 psi/ft = Freshwater gradient, psi/ft.

SG Injectate = specific gravity (of injected fluid from produced water samples)

0.433 = freshwater gradient, psi/ft.

$$\text{MSIP} = (5282 * .733) - (0.433 * 1.21) * 5282$$

$$\text{MSIP} = 1105.98 \text{ psi}$$

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5. Proposed Injection Program

The Operator plans to drill a saltwater injection well and inject into the Inyan Kara formation of the Dakota Group. See above sections 4 and 5 for proposed injection volume and pressure maximums. The well has no plans to take third party volumes at this time. The proposed well is to be utilized by wells drilled from the same well pad. See appendix C for well list. No truck unloading is currently planned.

6. Facilities Design

The proposed tanks will be constructed of steel in accordance to industry specifications. The design and construction of each bulk storage container will be compatible with the characteristics of the product it contains including temperature and pressure conditions. Piping between fixed above ground bulk storage tanks will be supported to minimize stress.

A 3' high metal containment will be constructed around the tank battery. A geomembrane liner shall be installed that extends and overlaps the steel wall containment maintaining continuous impermeable surface. A site perimeter berm approximately 2' high will be installed as well.

Please note: The proposed well is located on site with planned oil wells. The SWD facilities and the oil facilities are co-located within the same berms.

7. Spill Prevention and Monitoring Controls:

In addition to the previously mentioned secondary and tertiary containment (#7), the Operated facilities are equipped with 24-hour SCADA (Supervisory Control and Data Acquisition) remote monitoring systems. Onsite alarms are routed to the local PLC/HMI (Programmable Logic Controller/Human-Machine Interface), and then transmitted to SCADA. This setup enables real-time communication of potential issues at remote production facilities, significantly reducing detection time. The system alerts Operations personnel, allowing them to respond promptly and mitigate any concerns before they escalate into incidents. Below are some of the associated alarms:

- Tank alarms: Each tank is equipped with a high-level alarm. If the fluid level continues to rise, an additional alarm is triggered to close the Emergency Shut Down Valve (ESDV) on the facility's inlet streams, preventing more fluid from entering the tank.
- Separator alarms: Each treater is fitted with a high-level alarm. Should the level continue rising, a secondary alarm will initiate closure of the ESDV on the facility's inlet streams to halt additional fluid inflow.
- Additional SCADA monitoring includes: tubing pressure, vibration monitoring, and low- and high-flow alarms, among others.

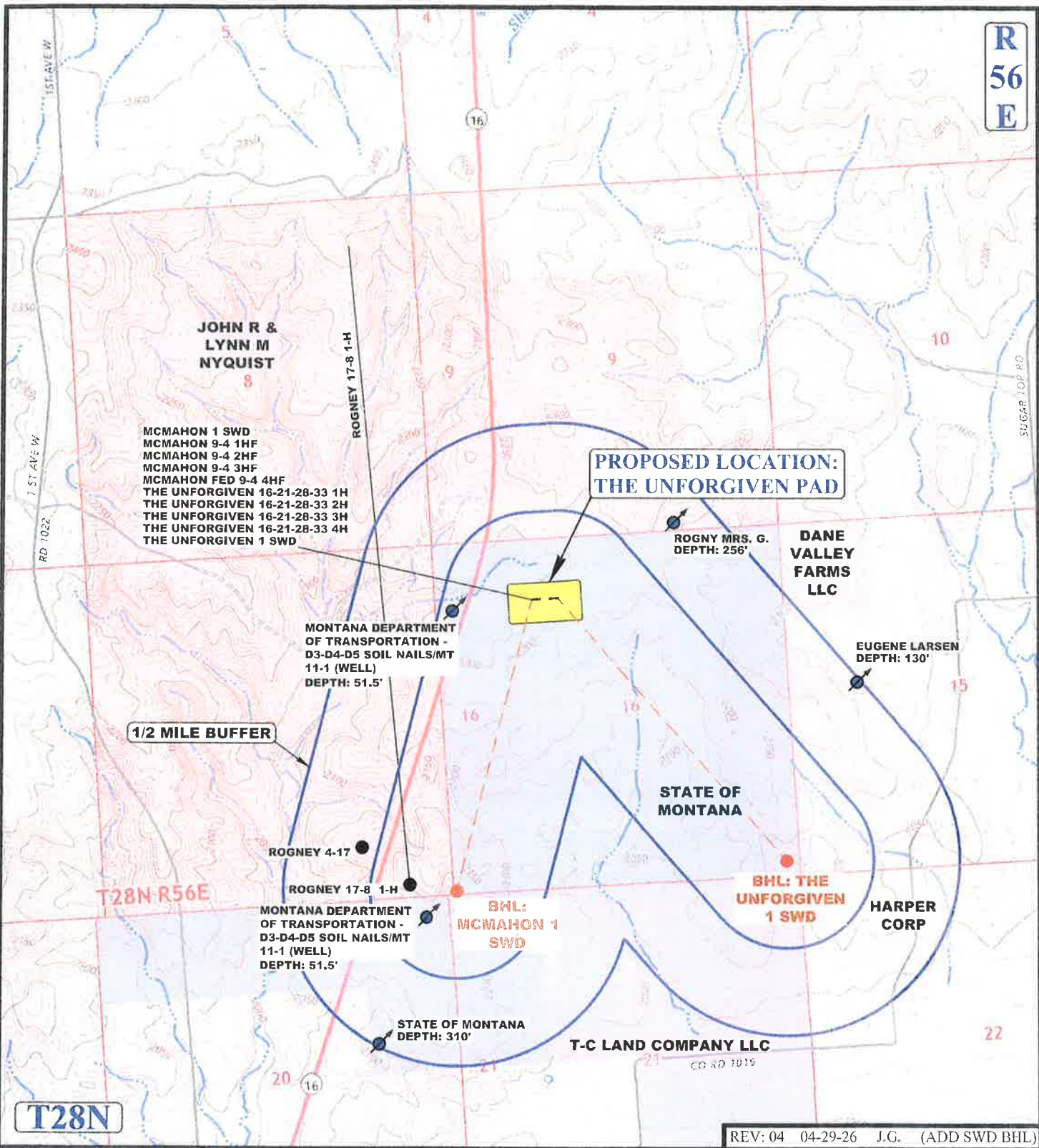
In accordance with EPA regulations, a SPCC (Spill Prevention, Control, and Countermeasure) Plan will be implemented within six months of commissioning. The plan evaluates site-specific measures for spill prevention and control, and outlines documented response protocols. The Operator currently conducts regular SPCC inspections to ensure compliance with applicable regulations. Additionally, annual SPCC training is mandatory for all personnel handling oil.

8. Appendices

- i. AOR Maps
- ii. FW SAMPLE ANALYSIS
- iii. REPRESENTATIVE LOG
- iv. WATER ANALYSIS (2 SOURCE WELLS)
- v. DRILLING & COMPLETIONS PLAN
- vi. WBD
- vii. LIST OF OWNERS (Surface & Mineral) WITHIN 1/4 MILE
- viii. AFFIDAVIT OF MAILING
- ix. EXAMPLE OF LANDOWNER NOTIFICATIONS (SURFACE & MINERAL)

Appendix I
AOR MAP
MCCMAHON 1 SWD

R
56
E



REV: 04 04-29-26 J.G. (ADD SWD BHL)

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- OIL/GAS WELLS
- ⊕ WATER WELLS

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PHOENIX OPERATING LLC

THE UNFORGIVEN PAD
N 1/2 NW 1/4, SECTION 16, T28N, R56E, P.M.M.
ROOSEVELT COUNTY, MONTANA

SURVEYED BY	D.L.	09-22-25	SCALE
DRAWN BY	C.S.C.	11-12-25	1 : 24,000
WELL PROXIMITY MAP			TOPO C



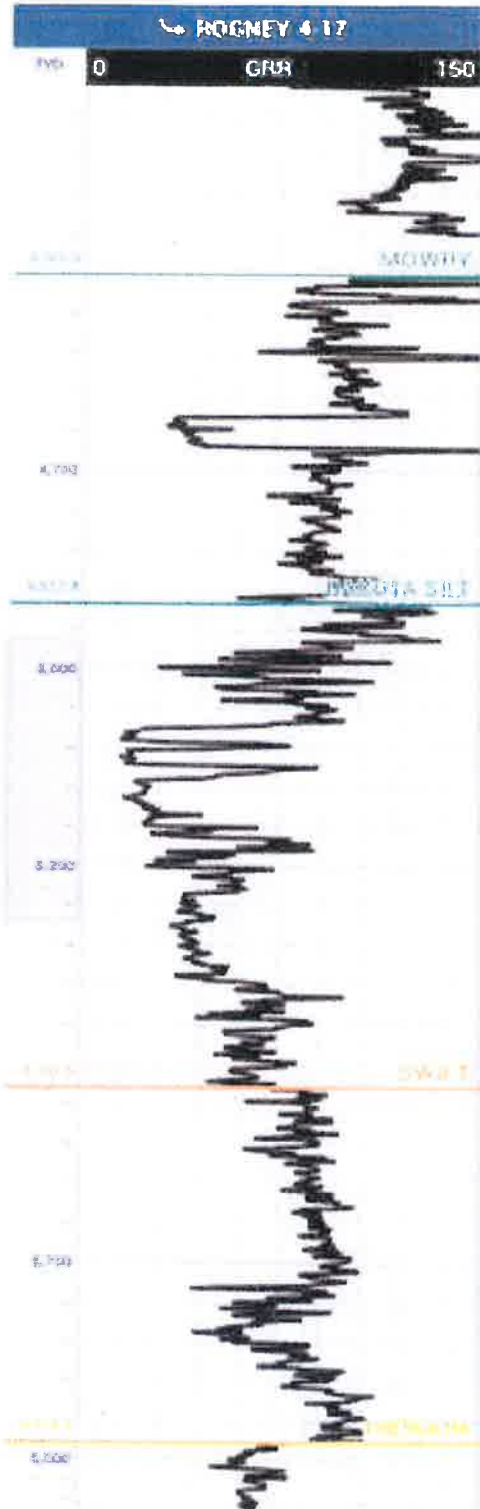
UELS, LLC
MONTANA BOARD OF OIL & GAS REGISTRATION
200 South 200 East
Vernal, UT 84078 * (435) 789-1017

Appendix II
FW SAMPLE ANALYSIS
MCMAHON 1 SWD

Per conversations with MBOGC UIC, a representative sample is already on file. No submission needed.

Appendix III
REPRESENTATIVE LOG
MCMAHON 1 SWD

Well: Rogney 4-17
API: 25085213880000



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Appendix IV
WATER ANALYSIS (2 SOURCE WELLS)
MCMAHON 1 SWD

See below for source well list. Phoenix Operating is currently permitting multiple wells on the same pad location as this proposed SWD. The Operator plans to only inject water from on pad wells. However, the sample included is representative of produced water in the area and was obtained from the nearby Milloy 10-3-24 #2H and Snyder 1-12 #1H wells.

File No:	Well Name:	Permit Status
TBD	THE UNFORGIVEN 1H 16-21-28-3	Submitted
TBD	THE UNFORGIVEN 2H 16-21-28-3	Submitted
TBD	THE UNFORGIVEN 3H 16-21-28-3	Submitted
TBD	THE UNFORGIVEN 4H 16-21-28-3	Submitted
TBD	MCMAHON 9-4 1HF	Submitted
TBD	MCMAHON 9-4 2HF	Submitted
TBD	MCMAHON 9-4 3HF	Submitted
TBD	MCMAHON FED 9-4 4HF	Submitted
TBD	THE UNFORGIVEN 1 SWD	Submitted

**Appendix VIII
AFFIDAVIT OF MAILING
MCMAHON 1 SWD**

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

AFFIDAVIT OF MAILING

STATE OF COLORADO §
§
COUNTY OF DENVER §

The undersigned, Paula Frisbee, of lawful age, first duly sworn on her oath states that she is a duly authorized agent of Phoenix Operating LLC, does hereby certify that she has sent (via certified mail) a Notice of Application for Fluid Injection to the surface owners within a radius of ¼ mile from the location of proposed MCMAHON 1 SWD well, NW of Section 16, Township 28 North, Range 56 East, Roosevelt County, MT. The following contains the address and legal description of the land ownership for surface owners.

Surface Owner:

Legal Description:

JOHN R & LYNN M NYQUIST
5814 ROAD 1003
BAINVILLE, MT 59212

Sec. 8
T28N, R56E
Roosevelt County, MT

DANE VALLEY FARMS LLC
1838 ROAD 2058
CULBERTSON, MT 59218

Sec. 15
T28N, R56E
Roosevelt County, MT

HARPER CORP
1610 N PROSPECT AVE #1005
MILWAUKEE, WI 53202

Sec. 15 & 22
T28N, R56E
Roosevelt County, MT

STATE OF MONTANA
1539 ELEVENTH AVE
HELENA, MT 59601

Sec. 16, 20, & 21
T28N, R56E
Roosevelt County, MT

T-C LAND COMPANY LLC
1218 ROAD 2060
BAINVILLE, MT 59212

Sec. 21
T28N, R56E
Roosevelt County, MT

MARK NELSON & JO MARIE S ET AL
PO BOX 749
CULBERTSON, MT 59218

Sec. 22
T28N, R56E
Roosevelt County, MT

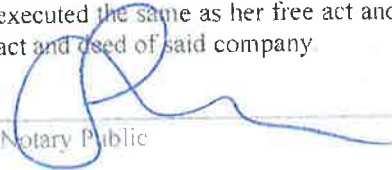
By: 
Paula Frisbee, Director of Land and Administration
Phoenix Operating LLC

Dated: May 5, 2026

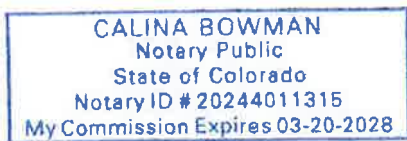
ACKNOWLEDGMENT

STATE OF COLORADO §
§
COUNTY OF DENVER §

On this 5th day of May, 2026 before me, a Notary Public, personally appeared Paula Frisbee, Director of Land and Administration, known to me to be the person whose name is subscribed to the foregoing instrument as an agent of Phoenix Operating LLC and acknowledged to me that she executed the same as her free act and deed for the purposes therein expressed, in the capacity stated, and as the act and deed of said company.


Notary Public

(Seal)



My Commission Expires: 3/20/2028

AFFIDAVIT OF MAILING

RECEIVED

MAY 05 2026

STATE OF COLORADO §
COUNTY OF DENVER §

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

The undersigned, Paula Frisbee, of lawful age, first duly sworn on her oath states that she is a duly authorized agent of Phoenix Operating LLC, does hereby certify that she has sent (via certified mail) a Notice of Application for Fluid Injection to the surface and lease owners within a radius of ¼ mile from the location of proposed UNFORGIVEN 1 SWD & MCMAHON 1 SWD well, NW of Section 16, Township 28 North, Range 56 East, Roosevelt County, MT.

The following contains the address and legal description of the land ownership for lease owners.

Lease Owner:

Legal Description:

ANNE C ROGNEY
170 HICKORY LN
WYTHEVILLE, VA 24382

Sec. 9
T28N, R56E
Roosevelt County, MT

AZTEC ENERGY CORPORATION
1206 E 20TH ST
FARMINGTON, NM 87401

Sec. 21
T28N, R56E
Roosevelt County, MT

BASIN ACQUISITION FUND, LP
1320 S UNIVERSITY DR, SUITE 400
FORT WORTH, TX 76107

Sec. 20 & 21
T28N, R56E
Roosevelt County, MT

BASIN CO-INVESTMENT II, LP
1320 S UNIVERSITY DR, SUITE 400
FORT WORTH, TX 76107

Sec. 20 & 21
T28N, R56E
Roosevelt County, MT

BENJAMIN L ROGNEY
167 PORTSTOWN WAY
MORRSVILLE, NC 28117

Sec. 9
T28N, R56E
Roosevelt County, MT

COBRA OIL & GAS CORPORATION
PO BOX 8206
WICHITA FALLS, TX 76307

Sec. 20 & 21
T28N, R56E
Roosevelt County, MT

GENE MCDANIEL
1020 DENVER CLUB BUILDING
DENVER, CO 80202

Sec. 21
T28N, R56E
Roosevelt County, MT

GLEN LARSEN FAMILY MINERAL TRUST
1564 ROAD 2052
CULBERTSON, MT 59218

Sec. 15
T28N, R56E
Roosevelt County, MT

HARLAN TORGERSON
613 N LANCELOT DR
ABERDEEN, SD 57401

Sec. 9
T28N, R56E
Roosevelt County, MT

JEFF ROGNEY
5411 WORTH ST
DALLAS, TX 75214

Sec. 9
T28N, R56E
Roosevelt County, MT

JOHN D ROGNEY
305 N 11TH ST
BROKEN ARROW, OK 74012

Sec. 9
T28N, R56E
Roosevelt County, MT

Lease Owner:

KATIE GATLIN
5345 DENALI DR
BILLINGS, MT 59101

KENT PRODUCTION COMPANY, LLC
PO BOX 131524
HOUSTON, TX 77219

LIME ROCK RESOURCES III-A, LP
1111 BAGBY ST, SUITE 4600
HOUSTON, TX 77002

MSP COMPANIES
ADDRESS UNKNOWN

NORTEX CORPORATION
1415 LOUISIANA, SUITE 3100
HOUSTON, TX 77002

PARKER & PARSLEY DEVELOPMENT, LP
PO BOX 3178
MIDLAND, TX 79702

PURIFIED RESOURCE PARTNERS, LLC
5345 DENALI DR
BILLINGS, MT 59101

ROBERT W KENT
PO BOX 131524
HOUSTON, TX 77219

SARAH RHINEHART
ADDRESS UNKNOWN

SCOTT D FRIZZELL
ADDRESS UNKNOWN

THE BARRY FAMILY JOINT REV TRUST
3854 PARKHILL DRIVE
BILLINGS, MT 59102

THE GILL BARRY TRUST
3130 BRAEMAR DRIVE
SANTA BARBARA, CA 93109

THE JOAN M BORBERG TRUST
1629 NORTHWEST CLAREMONT DRIVE
PORTLAND, OR 97229

THE LILA LARSEN MINERAL TRUST
1838 ROAD 2058
CULBERTSON, MT 59218

TOKLAN OIL & GAS CORP
7404 S YALE AVE
TULSA, OK 74136

Legal Description:

Sec. 9
T28N, R56E
Roosevelt County, MT

Sec. 21
T28N, R56E
Roosevelt County, MT

Sec. 20 & 21
T28N, R56E
Roosevelt County, MT

Sec. 20 & 21
T28N, R56E
Roosevelt County, MT

Sec. 20 & 21
T28N, R56E
Roosevelt County, MT

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T28N, R56E
Roosevelt County, MT

Sec. 21
T28N, R56E
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T28N, R56E
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Sec. 9
T28N, R56E
Roosevelt County, MT

Sec. 9
T28N, R56E
Roosevelt County, MT

Sec. 9
T28N, R56E
Roosevelt County, MT

Sec. 15
T28N, R56E
Roosevelt County, MT

Sec. 20 & 21
T28N, R56E
Roosevelt County, MT

Lease Owner:

TORCH ENERGY CORPORATION
1801 BROADWAY, SUITE 600
DENVER, CO 80202

TRUE OIL LLC
PO BOX 2360
CASPER, WY 82602

KRAKEN OIL & GAS LLC
945 BUNKER HILL, SUITE 1200
HOUSTON, TX 77024

WILLIAM B BRICE III
ADDRESS UNKNOWN

HARPER CORPORATION
1610 N PROSPECT AVE #1005
MILWAUKEE, WI 53202

Legal Description:

Sec. 20 & 21
T28N, R56E
Roosevelt County, MT

Sec. 20 & 21
T28N, R56E
Roosevelt County, MT

Sec. 17
T28N, R56E
Roosevelt County, MT

Sec. 21
T28N, R56E
Roosevelt County, MT

Sec. 22
T28N, R56E
Roosevelt County, MT

By: 
Paula Frisbee, Director of Land and Administration
Phoenix Operating LLC

Dated: MAY 5, 2026

ACKNOWLEDGMENT

STATE OF COLORADO §
 §
COUNTY OF DENVER §

On this 5th day of May, 2026 before me, a Notary Public, personally appeared Paula Frisbee, Director of Land and Administration known to me to be the person whose name is subscribed to the foregoing instrument as an agent of Phoenix Operating LLC and acknowledged to me that she executed the same as her free act and deed for the purposes therein expressed, in the capacity stated, and as the act and deed of said company


Notary Public

(Seal)

CALINA BOWMAN
Notary Public
State of Colorado
Notary ID # 20244011315
My Commission Expires 03-20-2028

My Commission Expires: 3/20/2028

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Appendix IX
LANDOWNER NOTIFICATION LETTERS
MCMAHON 1 SWD

Examples of Landowner Notification Letters (Surface & Lease Owners)



CERTIFIED MAIL

May 5, 2026

To: Lease Owner
14100 John Day Rd Bldg G
Haslet, TX 76052

From: Phoenix Operating LLC
4643 South Ulster Street Suite 1510
Denver, Colorado 80237

Re: Proposed Private Saltwater Disposal Well – THE UNFORGIVEN 1 SWD
Surface Hole: 907' FNL & 1863' FWL, NENW
Section 16, Township 28 North, Range 56 East, Roosevelt County, MT
Bottom Hole: 219' FSL & 181' FEL, Lot 1
Section 16, Township 28 North, Range 56 East, Roosevelt County, MT

Proposed Private Saltwater Disposal Well – MCMAHON 1 SWD
Surface Hole: 907' FNL & 1473' FWL, NENW
Section 16, Township 28 North, Range 56 East, Roosevelt County, MT
Bottom Hole: 50' FSL & 50' FWL, Lot 4
Section 16, Township 28 North, Range 56 East, Roosevelt County, MT

This letter is to advise you that Phoenix Operating LLC (Phoenix) plans to drill and complete the subject wells into Class II saltwater disposal wells. Water will be injected into the Dakota group for the purpose of disposal operations.

In accordance with the rules and regulations of the Montana Board of Oil & Gas Conservation (MBOGC), Phoenix is required to give notice that it has made an application to perform this work to each lease owner within a one-quarter mile radius of the injection site. The MBOGC will conduct a hearing regarding this application. For the hearing date, please contact the MBOGC by phone at (406) 656-0040, or visit their website at <https://dnrc.mt.gov/BOGC/>. Your comments or objections regarding this application may be directed to the MBOGC at that time.

Written comments or objections may be submitted prior to the hearing to the following address:

Montana Board of Oil & Gas Conservation
2535 St. Johns Avenue
Billings, MT 59102

Please direct any and all of your communication regarding this proposed project, including more information about the upcoming hearing, to Mr. John Gizicki with the MBOGC at (406) 656-0040 or to me with Phoenix Operating LLC at (701) 770-8484.

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Respectfully,

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Phoenix Operating LLC

4643 S Ulster Street, Suite 1510, Denver, CO 80237 | 855-565-4244



PHOENIX | OPERATING
COMPANY

Ashleigh Borud

Ashleigh Borud
Surface Land Lead – Phoenix Operating LLC
aborud@phoenixenergy.com

Phoenix Operating LLC

4643 S Ulster Street, Suite 1510, Denver, CO 80237 | 855-565-4244



CERTIFIED MAIL
RETURN RECEIPT REQUESTED

May 5, 2026

To: Surface Owner
Address
City, State, Zip

From: Phoenix Operating LLC
4643 South Ulster Street Suite 1510
Denver, Colorado 80237

Re: Proposed Private Saltwater Disposal Well – MCMAHON 1 SWD
Surface Hole: 907' FNL & 1473' FWL, NENW
Section 16, Township 28 North, Range 56 East, Roosevelt County, MT
Bottom Hole: 50' FSL & 50' FWL, Lot 4
Section 16, Township 28 North, Range 56 East, Roosevelt County, MT

This letter is to advise you that Phoenix Operating LLC (Phoenix) plans to drill and complete the subject well into a Class II saltwater disposal well. Water will be injected into the Dakota group for the purpose of disposal operations.

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Respectfully,

Ashleigh Borud

Ashleigh Borud
Surface Land Lead – Phoenix Operating LLC
aborud@phoenixenergy.com

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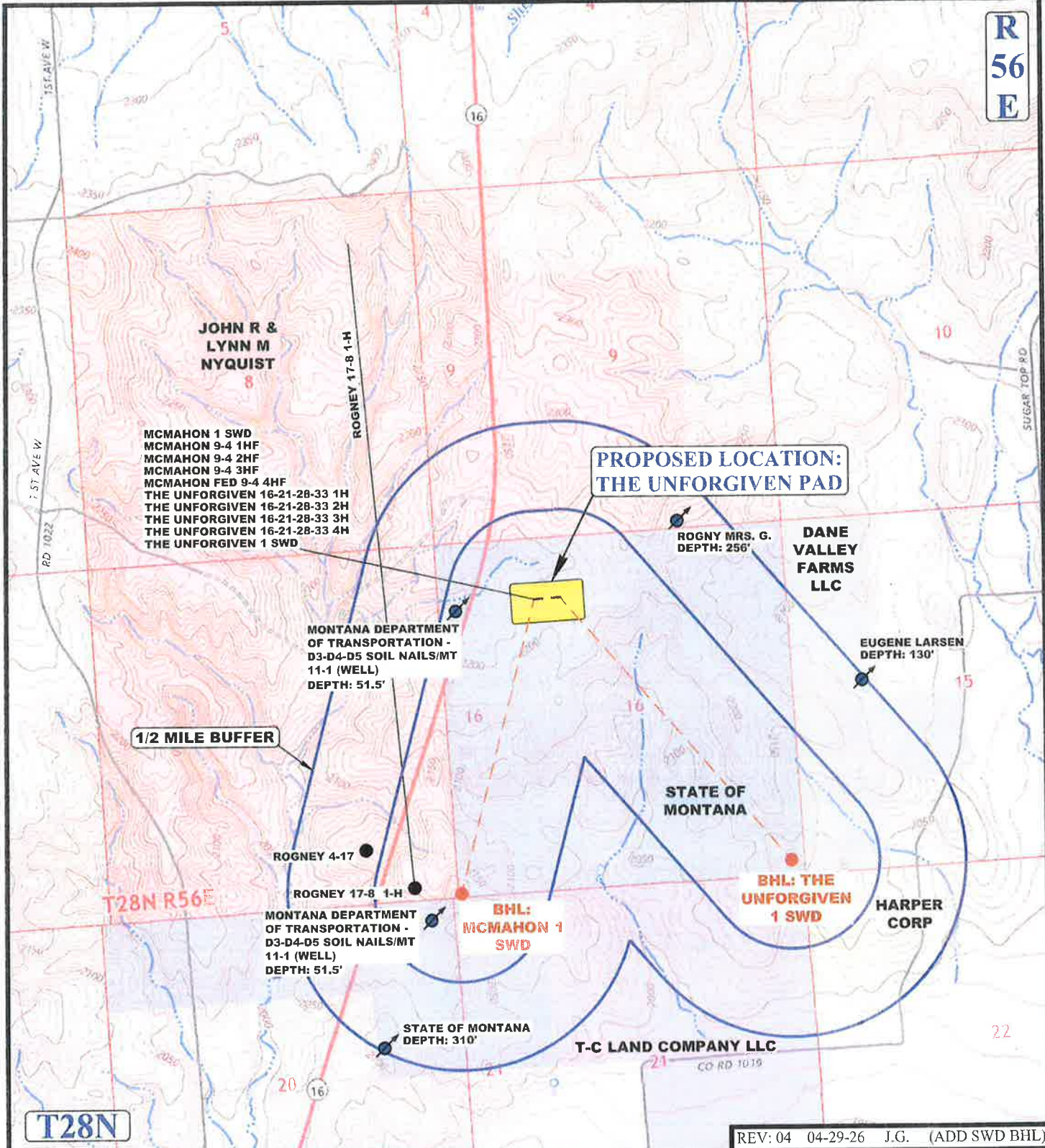
MAY 05 2026

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GAS CONSERVATION • BILLINGS

Phoenix Operating LLC

4643 S Ulster Street, Suite 1510, Denver, CO 80237 | 855-565-4244

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T28N

REV: 04 04-29-26 J.G. (ADD SWD BHL)

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

- LEGEND:**
- OIL/GAS WELLS
 - ⊕ WATER WELLS



PHOENIX OPERATING LLC

THE UNFORGIVEN PAD
N 1/2 NW 1/4, SECTION 16, T28N, R56E, P.M.M.
ROOSEVELT COUNTY, MONTANA



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

SURVEYED BY	D.L.	09-22-25	SCALE
DRAWN BY	C.S.C.	11-12-25	1 : 24,000
WELL PROXIMITY MAP			TOPO C